Burlington Electric Department

Energy Efficiency Cost Reporting

February 2010



	C and I Residential							
Program	Bus. Exist Facilities	Bus. New Construction	Res. New Construction	Retail Products	Res. Exist Facilities	Total EU Programs		
Period Costs for Energy Saving	s							
Costs for Period	\$19,489	\$4,402	\$3,041	\$1,195	\$24,362	\$52,488		
Budget for Period	\$80,852	\$34,476	\$12,268	\$23,129	\$21,720	\$172,445		
Year to Date Costs	\$34,849	\$7,549	\$5,930	\$10,469	\$42,210	\$101,008		
Annual Budget	\$970,226	\$413,712	\$147,220	\$277,542	\$260,637	\$2,069,337		
% of Annual Budget	4%	2%	4%	4%	16%	5%		
Energy Savings Results								
MWH for Period	37	0	0	35	50	122		
MWH Year To Date	42	0	0	295	73	409		
MWH Annual Goal	2,700	1,000	75	3,444	250	7,469		
% of MWH Annual Goal	2%	0%	0%	9%	29%	5%		
Progress Towards Contract MWH Goals								
MWH Cumulative to Date	3,176	541	62	1,593	411	5,783		
3-Year MWH Goal	8,100	3,075	225	10,244	710	22,354		
% of 3-Year MWH Goal	39%	18%	27%	16%	58%	26%		
Winter Demand Reduction Resu	Its							
Winter cpkW for Period	5	0	0	6	15	27		
Winter cpkW Year To Date	6	0	0	54	27	87		
Annual Winter cpkW Goal	412	155	12	476	39	1,094		
% of Annual Winter cpkW Goal	1%	0%	0%	11%	69%	8%		
Summer Demand Reduction Res	sults							
Summer cpkW for Period	6	0	0	4	5	15		
Summer cpkW Year To Date	7	0	0	37	10	54		
AnnualSummer cpkW Goal	348	131	10	404	31	924		
% of Annual Summer cpkW Goal	2%	0%	0%	9%	31%	6%		
Progress Towards Contract Win	ter cpkW Goal	s						
Winter cpkW To Date	350	45	8	314	138	854		
3-Year Winter cpkW Goal	1,359	552	40	1,585	113	3,649		
% of Winterr cpkW goal	26%	8%	20%	20%	122%	23%		
Progress Towards Contract Summer cpkW Goals								
Summer cpkW To Date	445	85	3	233	51	817		
3-Year Summer cpkW Goal	1,149	467	34	1,341	96	3,087		
% of Summer cpkW goal	39%	18%	9%	17%	53%	26%		

Notes: 1) Business Initiatives and Residential Initiatives are managed by EVT and are not shown on this report.

²⁾ Costs do not include participant costs which will be included in the Annual Report on DSM Implementation.

³⁾ Capacity 3-Year seasonal cpkW savings begin on 1/1/2009

⁴⁾ Savings Results are NET and include Line Losses, Freerider, Spillover and Persistence.